

APPLICATION FOR A PERMIT (Form 1)
 OHIO DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF MINERAL RESOURCES MANAGEMENT
 2045 Morse Road, Building H-3
 COLUMBUS, OHIO 43229-6693
 (614) 265-6633

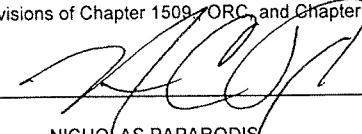
SEE INSTRUCTIONS ON PAGE 2 (BACK)

1. I, We (applicant) <u>D&L ENERGY, INC.</u> 2. Owner #: <u>2651</u>	
(address) <u>2761 SALT SPRINGS RD., YOUNGSTOWN, OH 44509</u> Phone #: <u>330-792-9524</u>	
hereby apply this date <u>DEC. 5</u> , 20 <u>11</u> for a permit to:	
<input type="checkbox"/> Reissue (check appropriate blank) <input type="checkbox"/> Revised Location <input type="checkbox"/> Convert <input checked="" type="checkbox"/> Drill New Well <input type="checkbox"/> Plug Back <input type="checkbox"/> Deepen <input type="checkbox"/> Drill Directionally <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Reopen <input type="checkbox"/> Drill Horizontally <input type="checkbox"/> Orphan Well Program <input type="checkbox"/> Temporary Inactive	
3. TYPE OF WELL: <input type="checkbox"/> Oil & Gas <input type="checkbox"/> Annular Disposal <input checked="" type="checkbox"/> Saltwater Injection	
<input type="checkbox"/> Stratigraphic Test <input type="checkbox"/> Gas Storage <input type="checkbox"/> Other (explain): _____ <input type="checkbox"/> Solution Mining* <input type="checkbox"/> Enhanced Recovery* (* if checked, select appropriate box below) <input type="checkbox"/> Input/Injection <input type="checkbox"/> Water Supply <input type="checkbox"/> Observation <input type="checkbox"/> Production/Extraction	
4. MAIL PERMIT TO: D&L ENERGY, INC. 2761 SALT SPRINGS RD. YOUNGSTOWN, OH 44509	20. TYPE OF TOOLS: <input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable / Air Rotary <input checked="" type="checkbox"/> Air / Fluid Rotary <input type="checkbox"/> Cable / Fluid Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Cable / Air / Fluid Rotary <input type="checkbox"/> Service Rig
5. COUNTY: <u>MAHONING</u>	21. PROPOSED CASING PROGRAM: 11-3/4" FOR 100 FT , 9-3/4" FOR 400 FT CEMENTED TO SURFACE, 7" CEMENTED TO SURFACE
6. CIVIL TOWNSHIP: <u>SPRINGFIELD</u>	
7. SECTION: <u>36</u> 8. LOT: _____	
9. FRACTION: _____ 10. QTR TWP: _____	
11. TRACT / ALLOT: _____	
12. WELL #: <u>7</u>	
13. LEASE NAME: <u>MOHAWK PRINTUP</u>	22. FIRE AND MEDICAL DEPARTMENT TELEPHONE NUMBERS: (closest to well site) Fire: <u>911</u> Medical: <u>911</u>
14. PROPOSED TOTAL DEPTH: <u>11,150</u>	
15. PROPOSED GEOLOGICAL FORMATION: <u>KNOX-PRECAMBRIAN</u>	
16. DRILLING UNIT IN ACRES (must be same as acres indicated on plat): <u>7</u>	
17. IF PERMITTED PREVIOUSLY: API #: _____ OWNER: _____ WELL #: _____ LEASE NAME: _____ TOTAL DEPTH: _____ GEOLOGICAL FORMATION: _____	23. MEANS OF INGRESS & EGRESS: Township Road: _____ County Road: _____ Municipal Road: _____ State Highway: <u>S.R. 617</u>
18. IF SURFACE RIGHTS ARE OWNED BY THE OHIO DEPARTMENT OF NATURAL RESOURCES Division Name: <u>N/A</u> Division Phone: _____	
24. IS THE WELL LOCATION OR PRODUCTION FACILITIES WITHIN AN URBANIZED AREA AS DEFINED BY 1509.01(Y) ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
19. LANDOWNER ROYALTY INTEREST: Is There An Attached List? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Name: <u>DENNIS PRINTUP, JR.</u> Address: <u>14926 YOUNGSTOWN PITTSBURG RD., PETERSBURG, OH 44454</u> Name: _____ Address: _____ Name: _____ Address: _____	


I, the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge.

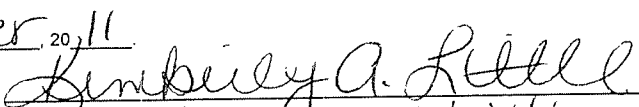
I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil or gas that I produce therefrom either for myself or others as described in this application. And furthermore, I the undersigned, being duly sworn, depose and state at this time that I am not liable for any final nonappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code (ORC). I, the undersigned, further depose and state that all notices required by 1509.06 (A) (9) ORC for this application have been duly provided by me. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, ORC, have been given.

That I hereby agree to conform with all provisions of Chapter 1509, ORC, and Chapter 1501, OAC, and all orders and conditions issued by the Chief, Division of Mineral Resources Management.

Signature of Owner/Authorized Agent 
 Name (Type or Print) NICHOLAS PAPANODIS Title V.P. LAND OPERATIONS

If signed by Authorized Agent, a certificate of appointment of agent must be on file.
 Sworn to and subscribed before me this the 6 day of December, 2011.

 **KIMBERLY A. LITTLE**
 MY COMMISSION EXPIRES
 JUNE 1, 2014


 (Notary Public)
Kimberly A. Little
June 1, 2014
 (Date Commission Expires)

SUPPLEMENT TO APPLICATION
PERMIT FOR A SALTWATER INJECTION WELL (Form 210)

Ohio Department of Natural Resources, Division of Mineral Resources Management
2045 Morse Road, Bldg H3
Columbus, OH 43229-6693

AREA OF REVIEW. An application for a saltwater injection well (SWIW) will be evaluated on the basis of an "area of review" surrounding the proposed well. The area of review for wells in which injection of greater than two hundred barrels per day is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-half mile. The area of review for wells in which a maximum injection of two hundred barrels per day or less is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-quarter mile.

31. **PROPOSED INJECTION ZONE**

Geological Formation: Knox-Precambrian
Injection Interval: From: 9650 feet to 11150
Geologic description of injection zone: Interbedded, sandstone, limestone, dolomite, arkose sands

32. **WELL CONSTRUCTION AND OPERATION**

- A. Description of the proposed casing and cement program for new wells, or of the casing, cementing or sealing with prepared clay for existing wells to be converted:
Set 100' of 11-3/4" conductor, drill to 1200' and set 1200' of 9-3/4" casing with 350 sacks of superlite cement,
drill 8-3/4" hole from 1200' to 11150' and set 9650' of 7" casing, set casing annulus packer (cap)
at 9650', cement 7" casing from 9650' with 265 sacks SFL cement.
- B. Proposed method for testing the casing:
Mechanical Integrity test, then daily monitoring with a chart recorder.
- C. Description of the proposed method for completion and operation of the injection well:
Acidize and injection test thru 7" casing. Install 4" lined tubing with Baker packer set.
- D. Description of the proposed unloading, surface storage, and spill containment facilities:
Concrete unloading pad
18 - 500 BBL steel holding and settling tanks contained in a 100'x100' concrete
containment area with 5ft. high concrete walls.

33. **PROPOSED INJECTION VOLUMES**

- A. Indicate the estimated amount of saltwater to be injected into the proposed injection well per day:
AVERAGE: 1500 BBL MAXIMUM: 3000 BBL
- B. Indicate the method to be used to measure the actual amount of saltwater injected into the well:
Daily water tickets and BBL counter.

34. **PROPOSED INJECTION PRESSURES**

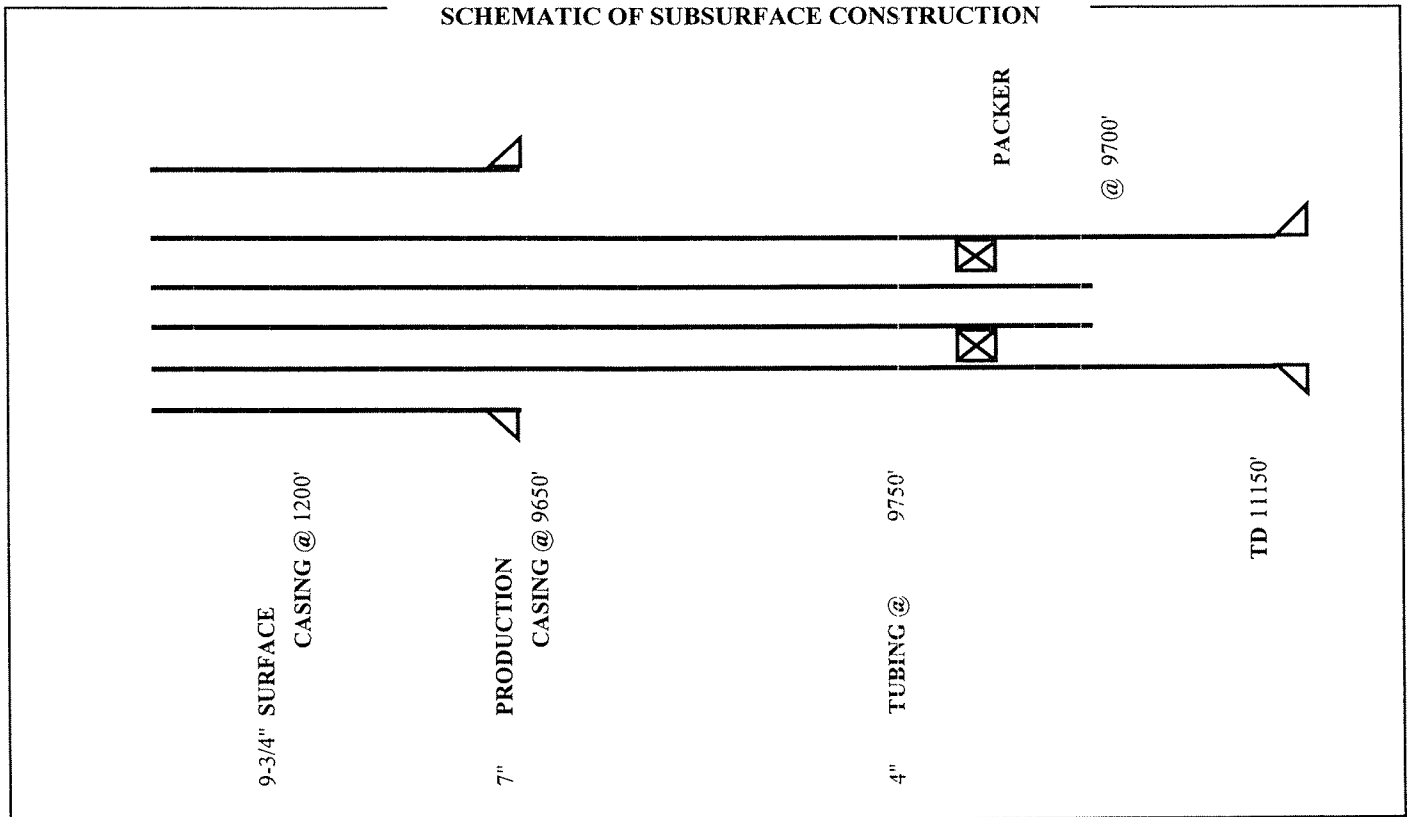
- A. Indicate the estimated pressure to be used for injection of saltwater into the proposed injection well:
AVERAGE: 1200 MAXIMUM: 1890
- B. Indicate the method to be used to measure the actual daily injection pressure:
Chart recorder

35. **PROPOSED CORRECTIVE ACTION**

Explain any corrective action proposed for wells penetrating the proposed injection formation or zone within the area of review:
n/a

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36. **MAP.** Each application for a permit shall be accompanied by a map or maps showing and containing the following information:
- A. The subject tract of land on which the proposed injection well is to be located.
 - B. The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the distances in feet from the proposed well site to the boundary lines on the subject tract;
 - C. The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of review;
 - D. All holders of the land owner's royalty interest of record, or holders of the severed oil and gas mineral estates of record in the subject tract;
 - E. All owners or operators of wells producing from or injecting into the same formation proposed as the injection formation.
37. **SCHEMATIC DRAWING OF SUBSURFACE CONSTRUCTION.** Label the schematic drawing below indicating size and setting depth of surface casing, intermediate (if any) and production casings; amount of cement used, measured or calculated tops of cement; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval. If the proposed input well design is substantially different from the schematic below, attach on a separate sheet a schematic of your proposal labeled with the above information.



38. Public notice of an application for an enhanced recovery project is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address of those persons required to receive personal notice in accordance with Rule 1501:9-5-05(E)(1), of the Ohio Administrative Code.

After submitting the application, and after a determination by the Division that it is complete as required by the rules of the Division, a legal notice must be published by the applicant in a newspaper of general circulation in the area of review. The legal notice must contain the information described in Rule 1501:9-5-05(E)(1) of the Ohio Administrative Code. A copy of the notice must be delivered to all owners or operators of wells within the area of review producing from or injecting into the same formation proposed as the injection formation. Proof of publication, publication date, and an oath as to the delivery to those entitled to receive personal notice under this method must be filed with the Division within thirty days after the Division determines that the application is complete.

In addition, notice of all applications for enhanced recovery projects will be published in the Division's Weekly Circular.

The undersigned hereby agrees to comply with all provisions for an enhanced recovery project as required by Chapter 1501:9-5 of the Ohio Administrative Code. In addition, the undersigned deposed and says that he shall conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Mineral Resources Management.

Owner/Authorized Agent (Type or Print): Nicholas C. Paparodis
 Signature of Owner/Authorized Agent: *Nicholas C. Paparodis* Title: V.P. LAND OPERATIONS
 Permanent Address of Home Office: 2761 Salt Springs Road, Youngstown, OH 44509

If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division.

SWORN to and subscribed before me this 6 day of December, 2011.



KIMBERLY A. LITTLE
 MY COMMISSION EXPIRES
JUNE 1, 2014

Kimberly A. Little
 Notary Public
June 1, 2014
 Date Commission Expires

Tomastik, Tom

From: Nicklaus, Patty
Sent: Wednesday, December 21, 2011 2:16 PM
To: 'Kim Little'
Cc: Tomastik, Tom
Subject: RE: D&L Mohawk Printup #7 Injection Well

Yes, I will need copies of the letters that were sent to the affected landowners (500 feet from well site), as well as a copy of the notification letter that was sent to the township official. I also need copies of the aerial maps (at least 2 copies) with contours and no contours. This will allow the inspector to conduct a pre-site review and establish any urban permit conditions that will be made part of the permit. Please send us any documentation you may have on the water sampling. Once you have submitted the required documentation for the urban portion of the permit application, Tom Tomastik will send you the packet for the public notice. Please let me know if you need anything else.

Patty Nicklaus, Office Assistant 3
The Ohio Department of Natural Resources
The Division of Oil and Gas Resources Management
2045 Morse Road, Building H-3
Columbus, Ohio 43229-6693
Phone: (614) 265-6939

From: Kim Little [mailto:klittle@dandlenergy.com]
Sent: Wednesday, December 21, 2011 12:13 PM
To: Nicklaus, Patty
Subject: D&L Mohawk Printup #7 Injection Well

Good afternoon Patty,

Nick informed me as he ran out of the office on vacation until Tuesday the 27th that we need to provide additional information to the ODNR for this urbanized area permit. I will send you the list of landowners & a copy of the notification letter I mailed to each within 500 feet of the well. I am waiting on a few questionnaires back regarding their water source before notifying the lab to collect water samples. Is there anything else you need from me at this time?

I assume that in the near future I will be receiving a packet from the ODNR regarding the public notice I will need to place in the newspaper.

Please advise, Kim

Kimberly Little
Land Department
D & L Energy, Inc.
2761 Salt Springs Road
Youngstown, OH 44509
Phone: 330-270-1211

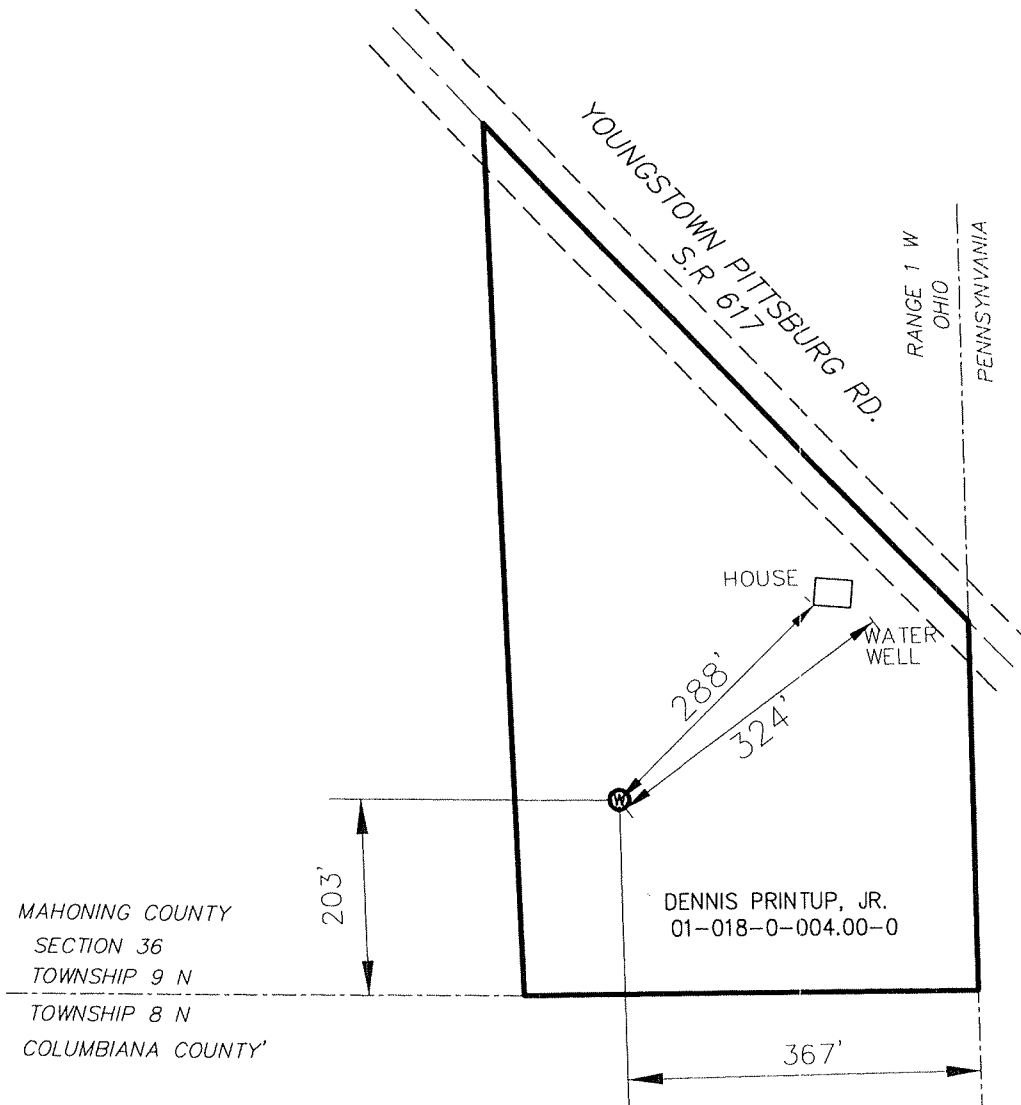
12/22/2011

Latitude: 40° 54' 03.46"
 NORTH: 455892
 Longitude: 80° 31' 13.20"
 EAST: 2515693

WELL LOCATION PLAT

LEGEND:

- Ⓜ PROPOSED BRINE WATER INJECTION WELL
 NEW LOCATION



Surveyor or Engineer	GARY TANERI	Phone #	330-207-5502	Date	DEC. 1, 2011	Scale	1"=200'	Acreage	7.0				
Lat. & Long Metadata Method	GPS	Accuracy	3 ft.	Datum	NAD83	Elevation Metadata Method	USGS	Accuracy	10 ft.	Datum	NGVD29	Survey Date	12/01/11
Applicant / Well Operator Name	D & L ENERGY, INC.			Well(Farm) Name	MOHAWK PRINTUP			Well #	7				
Address	2761 SALT SPRINGS ROAD YOUNGSTOWN, OH 44509			County	MAHONING		Municipality	SPRINGFIELD					
Surface Landowner	DENNIS PRINTUP, JR.			USGS 71/2 Quadrangle Map Name	NEW MIDDLETOWN			Surface Elevation	1140 ft.	Anticipated Total Depth	9300 ft.		
Surface Lessor	D & L ENERGY, INC.			Angle & Course of Deviation (Drilling)	VERTICAL		Surface Elevation	1140 ft.	Anticipated Total Depth	9300 ft.			

STATE OF OHIO
 DEPARTMENT OF NATURAL RESOURCES
 MINERAL RESOURCES MANAGEMENT
 COLUMBUS, OH 43224



[Signature] 12/7/11
 Gary Richard Taneri
 Registered Professional Surveyor No. 7672



RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Mineral Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. DATE OF APPLICATION: 5-Dec-11		3. API #:	
2. OWNER NAME, ADDRESS, & TELEPHONE NO.: D&L ENERGY, INC., 2761 SALT SPRINGS RD., YOUNGSTOWN, OH 44509		4. WELL #: 7	
		5. LEASE NAME: MOHAWK PRINTUP	
		6. PROPERTY OWNER: DENNIS PRINTUP, JR.	
		7. COUNTY: MAHONING	
		8. CIVIL TOWNSHIP: SPRINGFIELD	
9. SECTION: 36		10. LOT:	
11. CURRENT LAND USE: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Commercial <input type="checkbox"/> Pasture <input type="checkbox"/> Idle Land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		17. TYPE OF WELL: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other	
12. SLOPE GRADIENT & LENGTH DETERMINED FROM: <input type="checkbox"/> Ground Measurement <input type="checkbox"/> U.S. Geological Survey Topographical Maps <input checked="" type="checkbox"/> Other: (explain) COUNTY GIS MAP		18. STEEPEST SLOPE GRADIENT CROSSING SITE: <input type="checkbox"/> 0 to 2% <input checked="" type="checkbox"/> 2.1 to 8% <input type="checkbox"/> 8.1 to 10% <input type="checkbox"/> 10.1 to 24% <input type="checkbox"/> greater than 24%	
13. TYPE OF FALL VEGETAL COVER: <input type="checkbox"/> Little or no vegetal cover <input type="checkbox"/> Short grasses <input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.) <input type="checkbox"/> Brush or bushes (2 to 6 ft.) <input checked="" type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees with sparse low brush <input type="checkbox"/> Trees with dense low brush		19. LENGTH OF STEEPEST SLOPE CROSSING SITE: <input type="checkbox"/> 1 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input checked="" type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.	
14. SOIL & RESOILING MATERIAL AT WELLSITE: <input checked="" type="checkbox"/> Stockpile and protect topsoil to be used when preparing seedbed <input type="checkbox"/> Use of soil additives (e.g., lime, fertilizer) <input type="checkbox"/> No resoiling planned <input type="checkbox"/> Proposed alternative _____		20. RESTORATION OF DRILLING PITS: ** <input checked="" type="checkbox"/> Haul drilling fluids and fill pits <input type="checkbox"/> Use steel circulating tanks <input type="checkbox"/> Proposed alternative _____	
15. DISPOSAL PLAN FOR TREES AND TREE STUMPS: <input checked="" type="checkbox"/> No trees disturbed <input type="checkbox"/> Haul to landfill <input type="checkbox"/> Cut into firewood <input type="checkbox"/> Sell to lumber company <input type="checkbox"/> Bury with landowner's approval <input type="checkbox"/> Mulch small trees and branches, erosion control <input type="checkbox"/> Use for wildlife habitat with landowner approval <input type="checkbox"/> Proposed alternative _____		21. BACKFILLING AND GRADING AT SITE: <input type="checkbox"/> Construct diversions channeled to naturally established drainage systems <input type="checkbox"/> Construct terraces across slopes <input checked="" type="checkbox"/> Grade to approximate original contour <input type="checkbox"/> Grade to minimize erosion & control offsite runoff <input type="checkbox"/> Proposed alternative _____	
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES: <input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE: <input checked="" type="checkbox"/> Seeding plan <input type="checkbox"/> Sod <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees and/or Bushes <input type="checkbox"/> Proposed alternative _____	
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18. SURFACE AND SUBSURFACE DRAINAGE FACILITIES: <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD: <input type="checkbox"/> 100 ft. or less <input checked="" type="checkbox"/> 101 to 500 ft. <input type="checkbox"/> 501 to 1500 ft. <input type="checkbox"/> greater than 1500 ft.	
19. SURFACE AND SUBSURFACE DRAINAGE FACILITIES: <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		25. CURRENT LAND USE OF PATH OF ACCESS ROAD: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike	

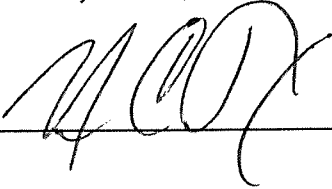
****PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN URBANIZED AREA.**

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REQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE -- FAILED TO SUBMIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

26. SURFACING MATERIAL FOR ACCESS ROAD: <input checked="" type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input type="checkbox"/> Crushed stone <input type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____	29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: <input checked="" type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input type="checkbox"/> greater than 10%
27. PATH OF ACCESS ROAD TO BE DETERMINED BY: <input type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input type="checkbox"/> Existing access road <input checked="" type="checkbox"/> Operator	30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD: <input type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input checked="" type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.
28. GRADING AND EROSION CONTROL PRACTICE ON ROAD: <input checked="" type="checkbox"/> Diversions <input type="checkbox"/> Filter strips <input type="checkbox"/> Drains <input type="checkbox"/> Riprap <input type="checkbox"/> Open top culverts <input type="checkbox"/> Water breaks <input type="checkbox"/> Outsloping of road <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Proposed alternative _____	31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all Orders and rules issued by the Chief, Division of Mineral Resources Management.

Signature of Owner/Authorized Agent 

Name (Typed or Printed) NICHOLAS PAPARODIS Date 12/7/2011

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

RECEIVED

RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Mineral Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

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		5. LEASE NAME: MOHAWK PRINTUP	
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		23. ADDITIONAL HOLES: <input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged	
		24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD: <input type="checkbox"/> 100 ft. or less <input checked="" type="checkbox"/> 101 to 500 ft. <input type="checkbox"/> 501 to 1500 ft. <input type="checkbox"/> greater than 1500 ft.	
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:		25. CURRENT LAND USE OF PATH OF ACCESS ROAD: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike	

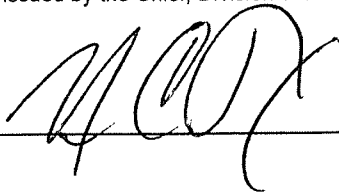
****PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN URBANIZED AREA.**

REQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE -- FAILED TO SUBMIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

26. SURFACING MATERIAL FOR ACCESS ROAD: <input checked="" type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input type="checkbox"/> Crushed stone <input type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____	29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: <input checked="" type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input type="checkbox"/> greater than 10%
27. PATH OF ACCESS ROAD TO BE DETERMINED BY: <input type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input type="checkbox"/> Existing access road <input checked="" type="checkbox"/> Operator	30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD: <input type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input checked="" type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.
28. GRADING AND EROSION CONTROL PRACTICE ON ROAD: <input checked="" type="checkbox"/> Diversions <input type="checkbox"/> Filter strips <input type="checkbox"/> Drains <input type="checkbox"/> Riprap <input type="checkbox"/> Open top culverts <input type="checkbox"/> Water breaks <input type="checkbox"/> Outsloping of road <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Proposed alternative _____	31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all Orders and rules issued by the Chief, Division of Mineral Resources Management.

Signature of Owner/Authorized Agent _____



Name (Typed or Printed) _____

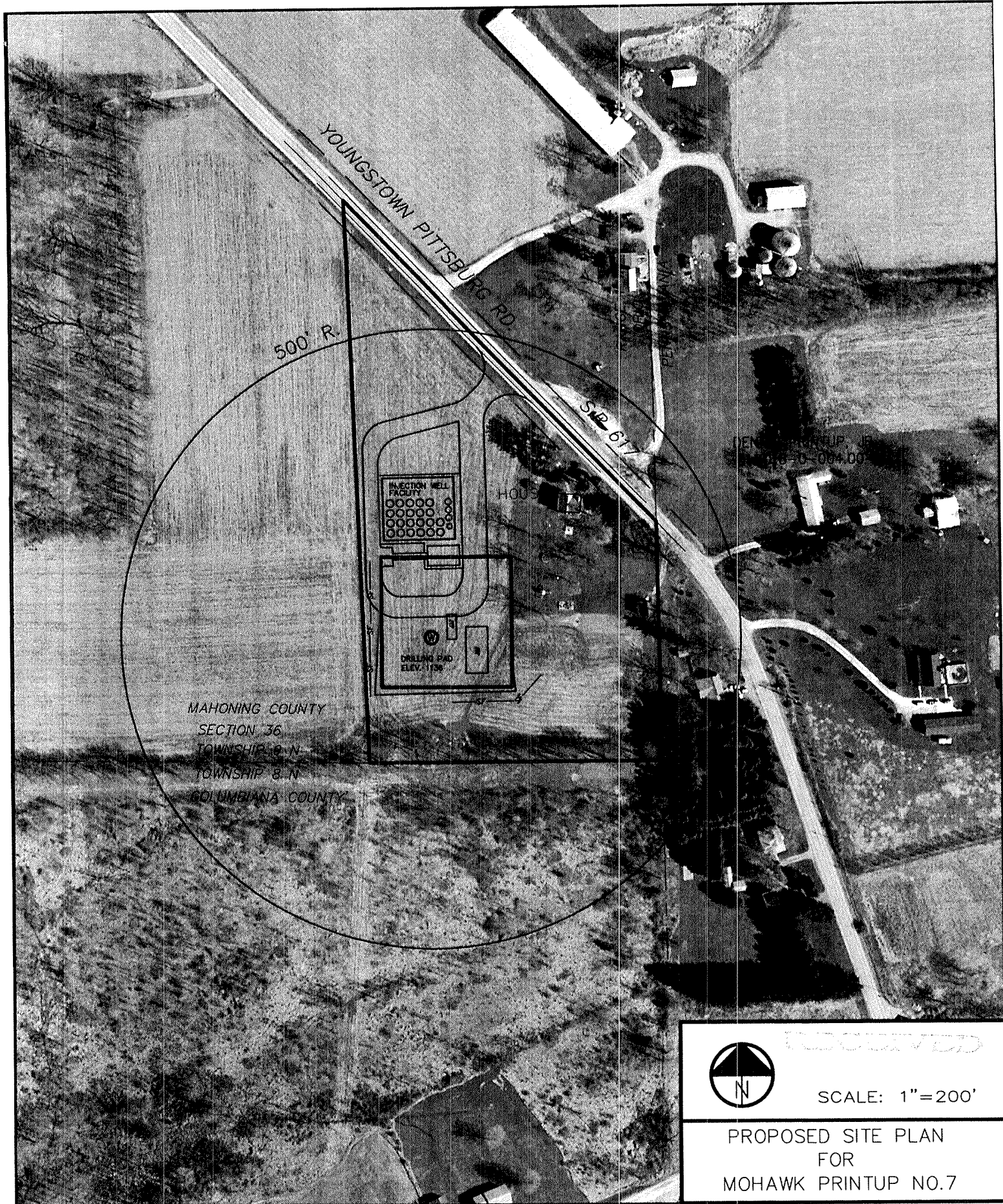
NICHOLAS PAPANODIS

Date _____

12/7/2011

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

RECEIVED



MAHONING COUNTY
 SECTION 36
 TOWNSHIP 8-N
 TOWNSHIP 8-N
 COLUMBIANA COUNTY



RECEIVED

SCALE: 1"=200'

PROPOSED SITE PLAN
 FOR
 MOHAWK PRINTUP NO.7

RECEIVED

D & L ENERGY, INC.
 2761 SALT SPRINGS ROAD
 YOUNGSTOWN, OH 44509
 330-792-9524

500' R.

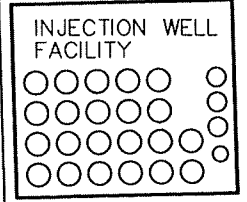
BURG RD.

RANGE 1 W
OHIO

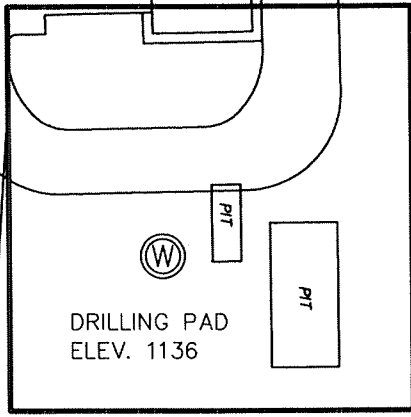
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HOUSE



DRILLING PAD
ELEV. 1136

SILT FENCE

NING COUNTY
TION 36
NSHIP 9 N
NSHIP 8 N
MBIANA COUNTY'

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SCALE: 1"=100'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524

RECEIVED

SALTWATER INJECTION WELL – AFFIDAVIT

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Columbus, Ohio 43229-6693

State of Ohio, Mahoning County, ss
Nicholas C. Paparadis being
first duly sworn says that as principal, or authorized agent, for D&L Energy, Inc., he or
she has made application for a saltwater injection well in the State of Ohio Mahoning,
County, Springfield Township, section/lot number 36; and
further certifies that notice of application has been delivered to each individual entitled to personal
notification in accordance with paragraph (E) of Rule 1501:9-3-.06 of the Ohio Administrative Code.
And further affiant saith not.

[Signature]
Affiant Signature

Sworn to before me and subscribed in my presence this 6th day of December,
20 11.



KIMBERLY A. LITTLE
MY COMMISSION EXPIRES
JUNE 1, 2014

[Signature]
Notary Public

RECEIVED



D & L ENERGY, INC.
LAND DEPARTMENT

2761 Salt Springs Road, Youngstown, Ohio 44509
(330) 792-9524 (888) 343-4427 Fax (330) 270-1202
www.dandleenergy.com

December 8, 2011

Ohio Department of Natural Resources
Division of Mineral Resources Management
2045 Morse Road, Building H-3
Columbus, OH 43229-6693

Ladies and Gentlemen:

Enclosed please find the Application for a Permit to drill a Saltwater Injection Well and the required documentation for:

Mohawk Printup Well #7

Also, enclosed is check #21552 in the amount of \$1,000.00.

If you have any questions, please contact Nicholas Paparodis at 330-792-9524, ext. 132.

Very truly yours,

D&L ENERGY, INC.

A handwritten signature in cursive script that reads 'Kimberly Little'.

Kimberly Little
Land Administration

/kl

Enclosures

1107 00 330
COLUMBUS OH



*D&L ENERGY, INC.
LAND DEPARTMENT*

2761 Salt Springs Road, Youngstown, Ohio 44509
330-792-9524 888-343-4427 Fax 330-270-1202
www.dandleenergy.com

Date: December 21, 2011

To: Patty Nicklaus, Office Assistant 3
ODNR - Division of Oil & Gas Resources

From: Kimberly Little
Land Administration

Subject: Mohawk Printup #7 Injection Well

As requested, please find enclosed:

1. Three (3) sets of Proposed Site Plan Aerials (3 copies of each)
2. "Sample" Landowner Notification Packet
3. "Sample" Township Notification Packet
4. Listing of all parties notified

I am waiting on the landowners to send their water questionnaire back so I can forward the information to Cardinal Labs to collect water samples. I will forward that documentation to you once it is completed.

Should you need anything further feel free to contact me at 330-270-1211.

Happy Holidays!

RECEIVED
DEC 22 2011

500' R.

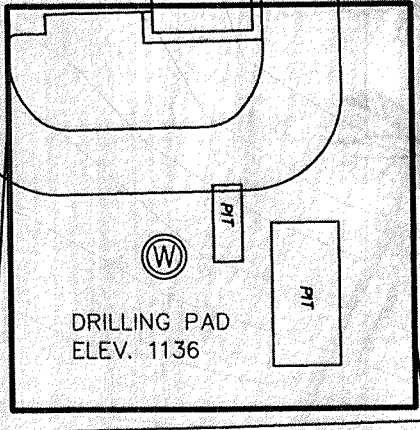
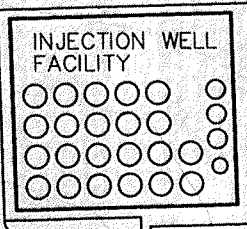
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SCALE: 1"=100'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524

500' R.

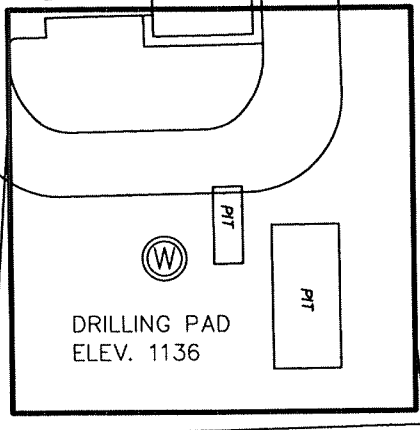
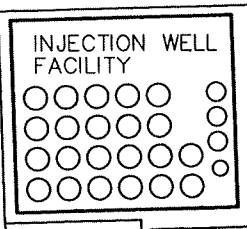
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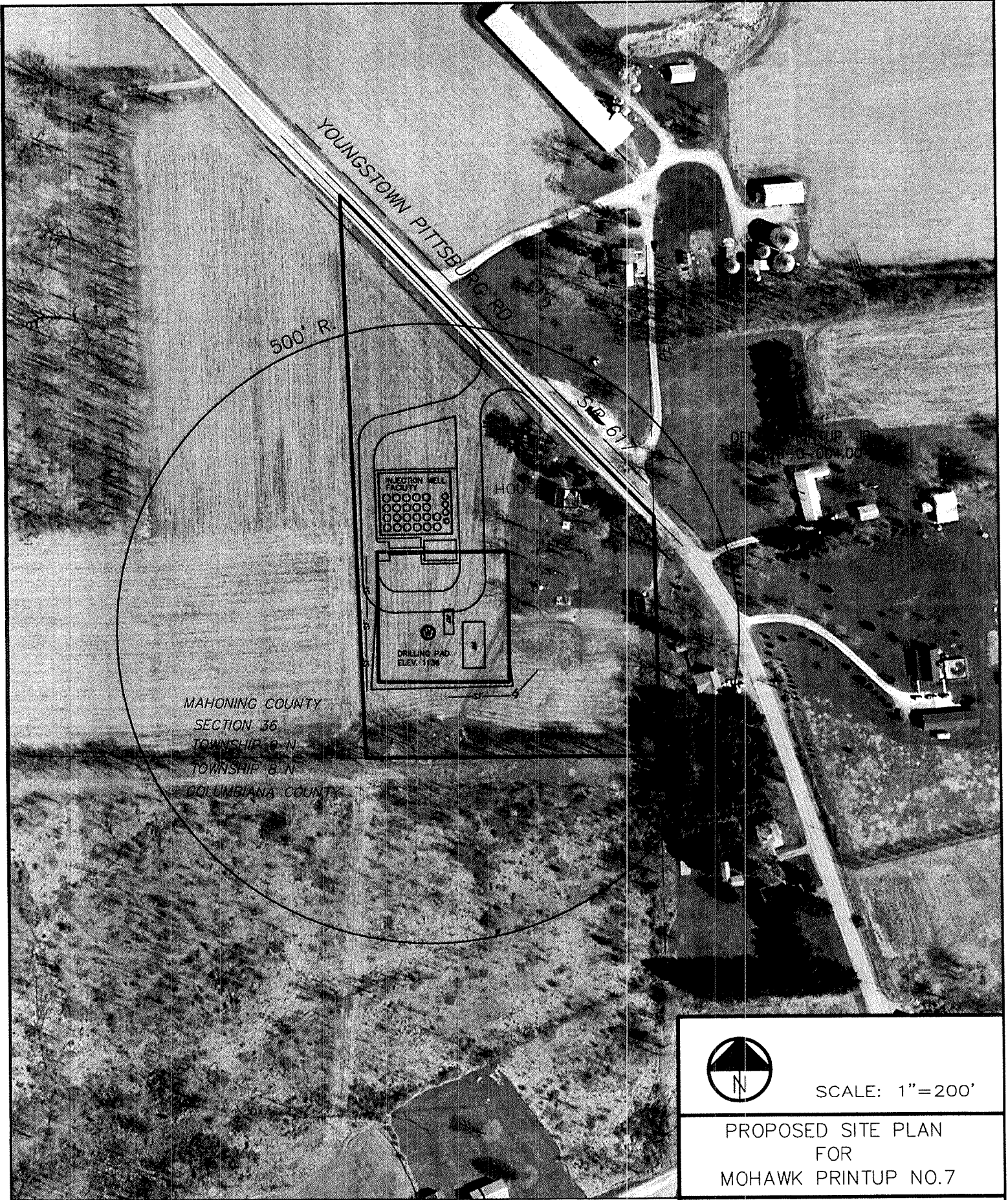
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RECEIVED
DEC 22 2016



SCALE: 1"=100'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524



MAHONING COUNTY
SECTION 36
TOWNSHIP 8 N
TOWNSHIP 8 N
COLUMBIANA COUNTY



SCALE: 1"=200'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524

500' R.

BURG RD.

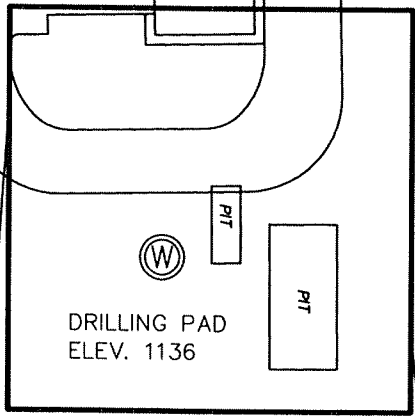
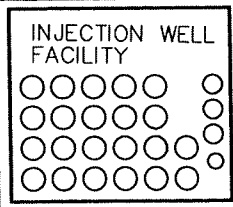
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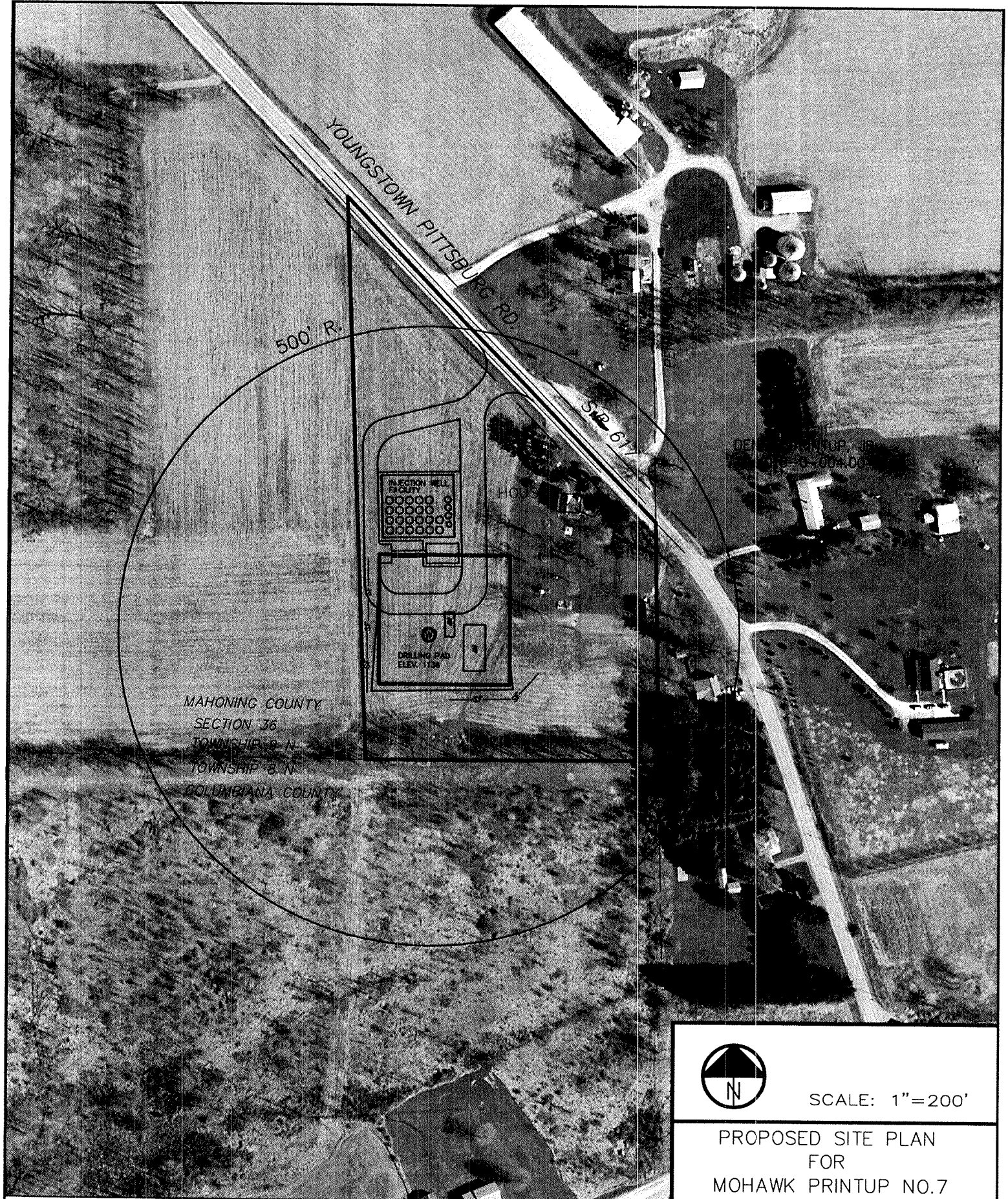
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DEC 22 2011



SCALE: 1"=100'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524



MAHONING COUNTY
SECTION 36
TOWNSHIP 8 N
TOWNSHIP 8 N
COLUMBIANA COUNTY



SCALE: 1"=200'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524

500' R.

BURG RD.

RANGE 1 W
OHIO

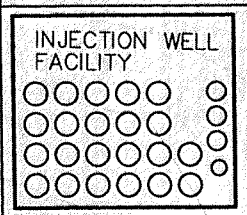
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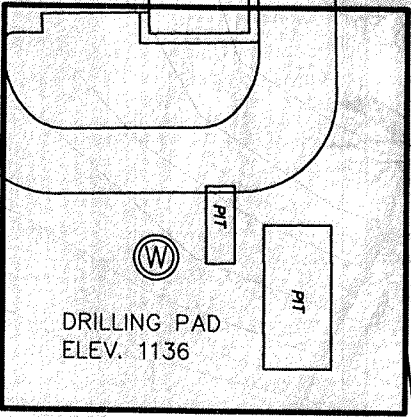
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HOUSE



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SCALE: 1"=100'

PROPOSED SITE PLAN
FOR
MOHAWK PRINTUP NO.7

D & L ENERGY, INC.
2761 SALT SPRINGS ROAD
YOUNGSTOWN, OH 44509
330-792-9524



*D&L ENERGY, INC.
LAND DEPARTMENT*

2761 Salt Springs Road, Youngstown, Ohio 44509
330-792-9524 888-343-4427 Fax 330-270-1202
www.dandlenergy.com

December 12, 2011

Springfield Township Administration Building
3475 E. South Range Road
New Springfield, OH 44443

TO WHOM IT MAY CONCERN:

D & L Energy, Inc. is writing to let you know that we have made an application with the Ohio Department of Natural Resources, Division of Mineral Resources Management, in Columbus, Ohio to drill a salt water injection well (MOHAWK PRINTUP NO. 7) shown on the enclosed well plat. As required we are notifying all property owners located within 500' of the well site.

As a conscientious operator D&L Energy, Inc. is offering to test any water well or spring which serves as the primary source of drinking water for said property owners.

If you have any questions concerning this application, please feel free to contact Nicholas Paparodis, V.P. of Land Operations at 330-792-9524.

Very truly yours,

Kimberly A. Little

Kimberly Little
Land Administration

Enclosure

RECEIVED

DEC 22 2011

*Sample
Township
Sample
Letter*

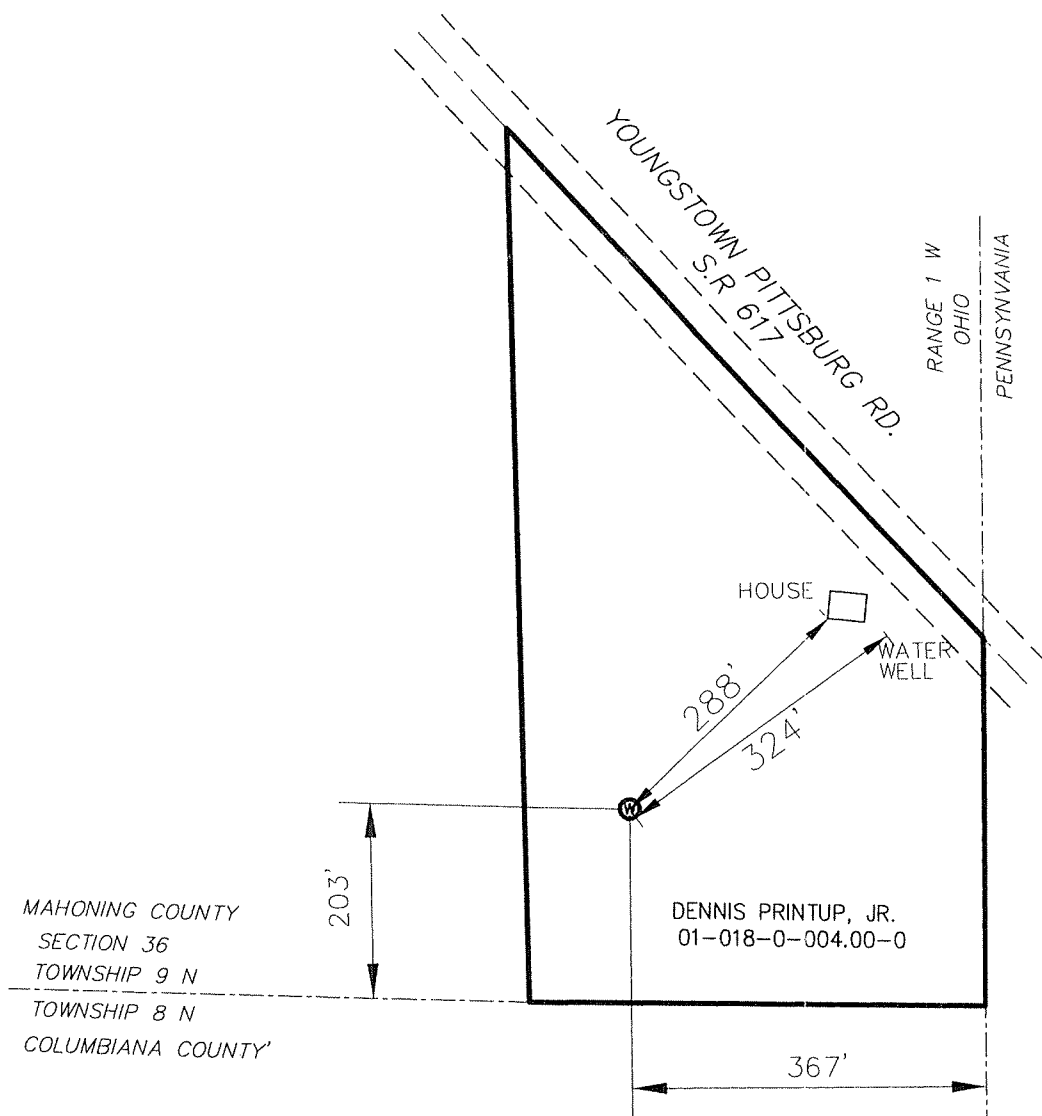
NORTH: 455892

Longitude: 80° 31' 13.20"

EAST: 2515693

LEGEND:

⊙ PROPOSED BRINE WATER INJECTION WELL
NEW LOCATION



RECEIVED

DEC 22 2011

Surveyor or Engineer GARY TANERI	Phone # 330-207-5502	Date DEC. 1, 2011	Scale 1"=200'	Acreage 7.0
Lat. & Long Metadata Method GPS	Accuracy 3 ft.	Datum NAD83	Elevation Metadata Method USGS	Accuracy 10 ft.
Applicant / Well Operator Name D & L ENERGY, INC.	Well(Farm) Name MOHAWK PRINTUP	Well # 7	Survey Date 12/01/11	
Address 2761 SALT SPRINGS ROAD YOUNGSTOWN, OH 44509	County MAHONING	Municipality SPRINGFIELD		
Surface Landowner DENNIS PRINTUP, JR.	USGS 71/2 Quadrangle Map Name NEW MIDDLETOWN	Surface Elevation 1140 ft.	Anticipated Total Depth 9300 ft.	
Surface Lessor D & L ENERGY, INC.	Angle & Course of Deviation (Drilling) VERTICAL			

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
MINERAL RESOURCES MANAGEMENT
COLUMBUS, OH 43224



Gary Richard Taneri
Registered Professional Surveyor No. 7672
Date





D&L ENERGY, INC.
LAND DEPARTMENT

2761 Salt Springs Road, Youngstown, Ohio 44509
330-792-9524 888-343-4427 Fax 330-270-1202
www.dandlenergy.com

Certified Mail: 91 7108 2133 3935 7463 7882

December 12, 2011

Jeffery D. & Elaine J. Martin
14760 Youngstown Pittsburgh Road
Petersburg, OH 44454

Dear Landowner(s):

D & L Energy, Inc. is writing to let you know that we have made an application with the Ohio Department of Natural Resources, Division of Mineral Resources Management, in Columbus, Ohio to drill a salt water injection well (MOHAWK PRINTUP NO. 7) shown on the enclosed well plat. As required we are notifying all property owners located within 500' of the well site.

As a conscientious operator D&L Energy, Inc. would like to test any water well or spring which serves as the primary source of drinking water on your property. It is respectfully requested that you complete the enclosed questionnaire and return it in the self-addressed, stamped envelope provided.

If you have any questions concerning this application, please feel free to contact Nicholas Paparodis, V.P. of Land Operations at 330-792-9524.

Very truly yours,

Kimberly A. Little

Kimberly Little
Land Administration

Enclosure

RECEIVED

DEC 22 2011

*Sample
handowner
sample
Letter*

WELL LOCATION PLAT

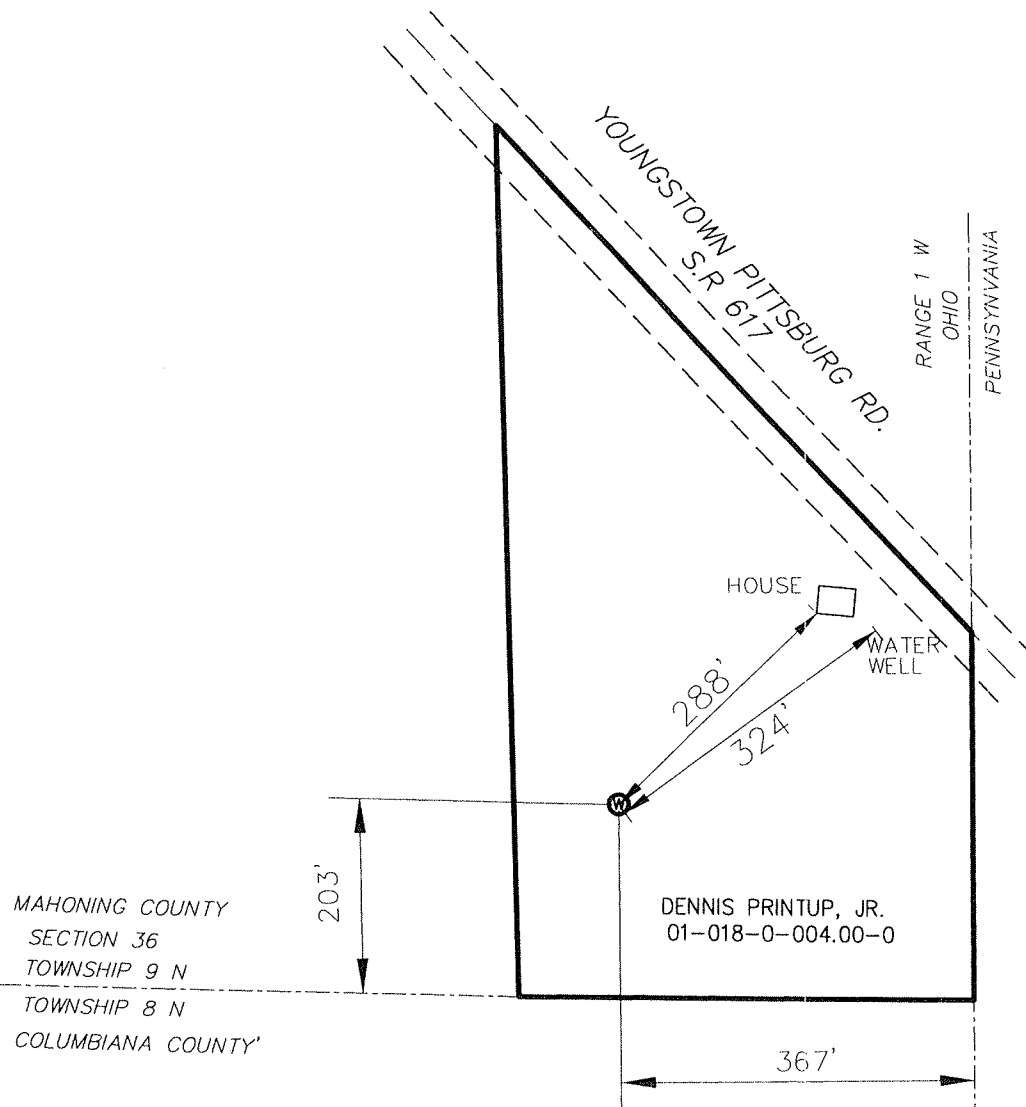
NORTH: 455892

Longitude: 80° 31' 13.20"

EAST: 2515693

LEGEND:

- Ⓜ PROPOSED BRINE WATER INJECTION WELL NEW LOCATION



RECEIVED

DEC 22 2011

Surveyor or Engineer	GARY TANERI	Phone #	330-207-5502	Date	DEC. 1, 2011	Scale	1"=200'	Acreage	7.0				
Lat. & Long Metadata Method	GPS	Accuracy	3 ft.	Datum	NAD83	Elevation Metadata Method	USGS	Accuracy	10 ft.	Datum	NGVD29	Survey Date	12/01/11
Applicant / Well Operator Name	D & L ENERGY, INC.			Well(Farm) Name	MOHAWK PRINTUP	Well #	7						
Address	2761 SALT SPRINGS ROAD YOUNGSTOWN, OH 44509			County	MAHONING	Municipality	SPRINGFIELD						
Surface Landowner	DENNIS PRINTUP, JR.			USGS 71/2 Quadrangle Map Name	NEW MIDDLETOWN								
Surface Lessor	D & L ENERGY, INC.			Angle & Course of Deviation (Drilling)	VERTICAL	Surface Elevation	1140 ft.	Anticipated Total Depth	9300 ft.				

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
MINERAL RESOURCES MANAGEMENT
COLUMBUS, OH 43224



Gary Richard Taneri
Registered Professional Surveyor No. 7672





D&L ENERGY, INC.
LAND DEPARTMENT

2761 Salt Springs Road, Youngstown, Ohio 44509
330-792-9524 888-343-4427 Fax 330-270-1202
www.dandlenergy.com

Property Owner Water Source Questionnaire
Mohawk Printup #7 Salt Water Injection Well

Please complete the information below and return to D&L Energy, Inc. in the self-addressed, stamped envelope provided. Thank You.

Printed Name _____

Telephone No. _____

Best time to call _____

1. My Primary Water Source is: (circle one)
 - City Water
 - Well Water approximate depth _____/feet
 - Spring Water

2. My Water Source is: (circle one)
 - Treated (water conditioner/softener)
 - Untreated

RECEIVED

DEC 22 2011

Jeffery D. & Elaine J. Martin
14760 Youngstown Pittsburgh Rd
Petersburg, OH 44454

Tawnya & Harry J. Curatola, Jr.
2704 State Route 351
Enon Valley, PA 16120

Robert A. Park Jr.
30045 Speidel Road
East Rochester, OH 44625

D & D Mining Company
3379 E. Garfield Road
New Springfield, OH 44443

Roy William Koch
14915 Youngstown Pittsburgh Rd
Petersburg, OH 44454

Nancy Berdine
51990 Dickson Road
Petersburg, OH 44454

Gino & Guseppina Centofanti
4931 Kennedy Road
Lowellville, OH 44436

Nancy Berdine
4255 Constitution Blvd.
Darlington, PA 16115

Dennis & Kellee D. Printup, Jr.
14916 Youngstown Pittsburgh Rd
Petersburg, OH 44454

Unity Township
Administration Building
1430 Brookdale Avenue
East Palestine, OH 44413

Springfield Township
Administration Building
3475 E. South Range Road
New Springfield, OH 44443

Little Beaver Township Building
2176 State Route 551
Enon Valley, PA 16120

North Beaver Township
Municipal Building
861 Mt. Jackson Road
New Castle, PA 16102

Harry & Norma Curatola
2712 State Route 351
Enon Valley, PA 16120

Gary Ehasalu
2685 State Route 351
Enon Valley, PA 16120

RECEIVED

DEC 22 2011

Mohawk Printup
#7 Notification
letters, samples
attached, mailed
to all of the
above.

**INTERIM GUIDELINE – NEW FEE LEVIED PURSUANT TO SENATE BILL 165
EFFECTIVE 06/30/2010**

SCOPE AND OBJECTIVE

- The guideline applies to all saltwater injection well owners having been issued a permit under ORC 1509.22 and for registered brine haulers.
- Provides the injection well owners and brine haulers interim guidance on how new fees are to be calculated, records to be maintained and when the new fees are to be forwarded to the Division of Oil and Gas Resources Management (DOGRM).
- This Interim Guideline dated 06/10/2010 will be in effect until such time it is replaced or new rules are in effect.
- The specific statutory language for changes relating to the new fees can be found at: <http://www.legislature.state.oh.us/>

Under Current Legislation, select the Senate and enter 165, see 1509.22(D) for the new permit fee and 1509.221 (B)(1) through (4) for the new fee on each substance delivered to an injection well.

Or, go to LAWriter at <http://codes.ohio.gov/orc/15> and select Chapter 1509, then select 1509.22 or 1509.221 and review the respective portions referenced above.

DEFINITIONS

- *“Division of Oil and Gas Resources Management Regulatory District”*: See www.ohiodnr.com/mineral/inspectors/tabid/10355/Default.aspx for the boundaries of the Oil and Gas Resources Management Districts. **The Districts are our North Region, South Region and West Region.**
- *“Not produced within the Division of Oil and Gas Resources Management Regulatory District in which the well is located or in an adjoining Regulatory District”*: **The substance delivered is not produced in the Division of Oil and Gas Resources Management North, South or West Regions.**

GUIDELINE

Effective 06/30/2010 there is levied on the owner of a saltwater injection well who has been issued a permit under division (D) of section 1509.22 of the Ohio Revised Code the following fees:

1. Five cents (\$0.05) per barrel of substance delivered to a saltwater injection well when the substance is produced within or adjoining to a (DOGRM) regulatory district where the well is located.

ODNR Division of Oil and Gas Resources Management
Underground Injection Control (UIC) Section

2. Twenty cents (\$0.20) per barrel of substance delivered to a saltwater injection well when the substance is not produced within the DOGRM regulatory district where the injection well is located or within an adjoining DOGRM district.
3. The new fee is **first** levied on all substances **not produced within or adjoining a DOGRM district**.
4. The maximum number of barrels of substance delivered per saltwater injection well in a calendar year where the new fee is levied is 500,000 barrels.
5. The owner of the saltwater injection well must collect the fee and submit the fees to DOGRM on a quarterly basis, to be received by DOGRM no later than 30 days after the end of the calendar quarter. The first quarter the fee is to be collected commences July 1, 2010 and ends September 30, 2010. Collection and remittance of the new fee to DOGRM will continue under this schedule until this Interim Guideline is replaced/amended or rules are in effect replacing the need for the Interim Guideline.
6. The owner of the saltwater injection well is permitted to retain up to three percent (3%) of the fee collected.
7. The saltwater injection well owner must use the form attached to this Interim Guideline for filing of the quarterly remittance of the new fees.
8. One form must be submitted for each saltwater injection well owned, each quarter.
9. If there were no substances delivered during a calendar quarter, the form will need to be submitted reflecting 0 barrels delivered.
10. The owner of the saltwater injection well where each substance is delivered must maintain the following records:
 1. Date of Delivery
 2. Delivery Company Name
 3. UIC Brine Hauler Registration #
 4. Volume of Fluid Delivered (in barrels)
 5. Record if the substance delivered to the saltwater injection well was generated in or adjacent to the DOGRM regulatory district where the injection well is located **or** if the substance delivered **was not** generated in or adjacent to the DOGRM regulatory district where the injection well is located.

These records must be readily available to DOGRM staff on request (within 48 hours) and be maintained and reconciled pursuant to the quarterly schedule under Item 5 listed above.

Questions concerning this Interim Guideline should be directed to Tom Tomastik at 614-265-1032.

DISPOSAL FEE
(ORC 1509.221(B)(1)-(4))

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. H-3, Columbus, OH 43229-6693

COMPANY NAME: _____

SALTWATER INJECTION WELL(API #): _____

LEASE NAME: _____ SWIW #(s) _____

VOLUME OF OUT-OF-DISTRICT SUBSTANCE DELIVERED BBL

VOLUME OF IN-DISTRICT SUBSTANCE DELIVERED BBL

FEE*

Out-of-District Substances BBL At \$.20/bbl =

In-District Substances BBL At \$.05/bbl =

Less Retained by Injection Owner (up to 3% of amount collected)

Total Fee Remitted to the Division ***

Delivery Quarter (Check Appropriate Box)

- | | | |
|---|---|--------------------------|
| 1 | (January 1 - March 31) (Fee due at DOGRM May 2nd) | <input type="checkbox"/> |
| 2 | (April 1 - June 30) (Fee due at DOGRM August 1st) | <input type="checkbox"/> |
| 3 | (July 1 - September 30) (Fee due at DOGRM November 1st) | <input type="checkbox"/> |
| 4 | (October 1 - December 31) (Fee due at DOGRM January 31st) | <input type="checkbox"/> |

SIGNATURE _____

DATE _____

* Note, the fee remittance to the Division is **first** calculated on the **Out of District** Substances delivered and the maximum number of barrels of substance delivered per saltwater injection well on which a fee may be levied under division (B) of 1509.221 is 500,000 bbl.

** The Owner of an injection well who collects the fee may retain up to 3% of the amount collected.

*** Checks are to be made out to the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management and forwarded to the address at the top of the form referencing "Disposal Fee". Include a copy of the completed form with the check.

One form must be used for each injection well owned.

Mechanical Integrity Test Report

Casing or Annulus Pressure Test

State Inspector: _____ Date: ____ / ____ / ____ Start Time: _____ am/pm

Owner Representative(s): _____

Others Presents: _____

General Well Data and Previous MIT information				
API Well No.:	Location:	Sec.	Township	Range
Owner Name/Number: _____				
Well Name/Number: _____				
Field name: _____		County: _____		
Date Last MIT: _____	Last Test Result: _____	Type of Test Used: _____	Reason: _____	
Corrective Action Due: _____		Dt CA Complete: _____		
Cause of Failure (Last Test): _____		Type of Failure (Last Test): _____		
Well Status at Last Test: _____	Inj. Rate and Pressure During Last Test: _____ bpd and _____ psig			
Required Minimum Test Pressure: _____ psig				
Pkr Depth: _____ feet GL	Top of Perfs: _____ feet GL			

Casing/Annulus Pressure Test Results			
Time (minutes)	TEST # 1 (psig)	Time (minutes)	TEST #2 (psig)
Result (circle)	PASS/FAIL	Result (circle)	PASS/FAIL
Tubing Pressure		Tubing Pressure	

Current Well Data and Information for Testing	
Type of Test Used: _____	Reason For Test: _____
Cause of Failure (this test): _____	Type of Failure (this test): _____
Well Status During Test: Injection / Shut-in	
Injection Rate During Test: _____ bpd	Injection Pressure During Test: _____ psig
Pkr Depth: _____ feet GL	

Signature of State Inspector/Representative: _____
Signature of Owner Representative: _____

See back of page for any additional comments

Saltwater Injection / Enhanced Recovery Injection
Well Line Test Form

COMPANY _____ COUNTY _____
PERMIT NUMBER _____ TOWNSHIP _____
LEASE NAME _____ SWIW _____ ERP _____
DATE OF LAST INPECTION _____ SMP _____ OTHER _____
COMPANY REPRESENTATIVE PRESENT _____ PROJECT # _____
PRESSURE TEST ON FOLLOWING LINE(S) _____ DATE _____
INJECTION LINE _____ OTHER _____
TYPE _____ SIZE _____ WEIGHT _____ GRADE _____
LINE(S) BURIED: YES NO REMARKS _____
PROJECT MAXIMUM AUTHORIZED INJECTION PRESSURE _____ psi.
LINE(S) TESTED AT _____ psi. _____ psi. AFTER _____ MINUTES
_____ psi. AFTER _____ MINUTES
LINE(S) PASSED: YES NO REMEDY _____
INSPECTOR(S) SIGNATURE _____